Submit 1 Copy To Appropriate District Office	State of frew ivi		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-23520
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Harroun Com	
1. Type of Well: Oil Well Gas Well 🗸 Other		8. Well Number <sub>1</sub>	
2. Name of Operator Marathon Oil Permian LLC		9. OGRID Number 372098	
3. Address of Operator		10. Pool name or Wildcat	
990 Town & Country Blvd. Houston, TX 77024		Dublin Ranch; Morrow (Gas)	
4. Well Location	660 FN	L 1:	1980 FEL 1:
Unit LetterSection	feet from the Township 22S R	line and Range 28E	feet from theline NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3064' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	T&A and MIT ✓
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