

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23520
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun Com
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Dublin Ranch; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3064' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Permian LLC

3. Address of Operator
990 Town & Country Blvd. Houston, TX 77024

4. Well Location
 Unit Letter B : 660 feet from the FNL line and 1980 feet from the FEL line
 Section 33 Township 22S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: T&A and MIT <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian LLC has T&A the well as follows:

- MIRU. Killed well with 25 bbls 2% 10# KCL water
- TOH w/ 380 jts of 2-3/8" tbg
- RIH w/ GR/JB to btm. Found perms were off from the OCD website per our WL run. OCD states perms @ 12,178' – 12,221'. It looks like perms may be at 12,090' – 12,140'. Discussed with Dan Smolik at OCD and agreed to set CIBP @ 12,078'.
- RIH w/ 5" CIBP to 12,078. Pressure tested plug to 550# for 30 min. Facetimed Dan Smolik and he was satisfied with that and we also had to chart to record the pressure for MIT test requirements.
- RIH and dump bail 17.5' of Class H cmt (1st run) on top of CIBP. POH.
- RIH and dump bail 17.5' of Class H cmt (2nd run) on top of CIBP. TOC @ 12,043'. WOC.
- TIH w/ 2-3/8" tbg and tag TOC @ 12,054.
- LD 6 jts of tbg and landed @ 11,860'. (364 jts of 2-3/8").

Please see attached MIT Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Representative DATE 11/17/2022

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

PRINTED IN THE USA

60

55

5

50

10

13500

12000

10500

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7500

6000

4500

3000

1500

13500

12000

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7500

6000

4500

3000

1500

Harroun Com #1

MP-15,000-1HR

Job#

Serial#

Tested By: Jacob Cytarick

Approved By: _____

Customer: Marathon

Date: 11-15-22

Start Pressure
15000
10000
5000

Middle Pressure
5500psi

End Pressure
5500psi

45

15

40

20

35

25

30